

APRIL 7, 1980

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON APRIL 7, 1980, AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

RELEASE OF BOND--RESERVE OIL COMPANY

Reserve Oil Company previously posted Bond No. 2777222, \$5,000.00, with Safeco Insurance Company of America as surety, to assure reclamation on ML 33997 metalliferous mineral. The Company has completed its drilling program in the area and has satisfactorily reclaimed the lands. Upon recommendation of Mr. Blake, the Director approved the release of this bond.

REQUEST OF NL INDUSTRIES, INC. ON ROYALTY PAYMENTS FOR ML 18779

The royalty provision of ML 18779 provides that the lessee, NL Industries, Inc., will pay the State of Utah a royalty on production of magnesium metal under this lease and royalty agreement at the rate of \$2.35 per ton of contained magnesium or the percentage royalty as outlined in the royalty schedule attached and a part of this lease and agreement. Up to this point, the sales of magnesium metal production from this lease have been such that the minimum royalty has been the amount paid by the company; however, the production volume and price will probably rise during 1980 to the point where the percentage royalty will apply during 1980.

NL Industries, Inc. has requested that the royalty payments be based on the \$2.35 per ton of contained magnesium through 1980 since it appears that 1980 will be the point at which the company may finally break even during the second half of the year, and they will be in a profit position starting in 1981.

Upon recommendation of Mr. Prince, the Director approved this request and the royalty rate for ML 18779 will continue at \$2.35 per ton of contained magnesium through the year 1980, but that the percentage royalty begin January 1, 1981, if the company is to a point where this royalty should apply at that time in accordance with the terms of the lease and royalty agreement.

CHANGE OF NAME OF PRINCIPAL ON AN OIL AND GAS DRILLING BOND

On January 7, 1974, the Director accepted a \$25,000 drilling bond to cover the operations of Oil Development Company of Utah on State lands.

Oil Development Company of Utah has now changed its name to Santa Fe Energy Company, P.O. Box 12058, Amarillo, Texas 79101.

The surety under this bond, American Casualty company of Reading, Pennsylvania, has agreed to this name change and has submitted a rider to their bond 5633802-A showing the change of name of the Principal.

Upon recommendation of Mr. Prince, the Director approved this name change. All State records to be noted.

OIL AND GAS DRILLING BOND, ML 27115

Mr. Raymond T. Duncan, lessee under Oil, Gas, and Hydrocarbon Lease ML 27115, has submitted an oil and gas drilling bond to cover his operations under this lease.

This bond is in the amount of \$5,000. The surety is United States Fidelity and Guaranty Company, bond No. 22-0130-28-80. This bond is in order, and upon recommendation of Mr. Prince, the Director accepted this bond to cover operations under ML 27115.

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REQUEST FOR EXTENSION OF DRILLING REQUIREMENT UNDER GEOTHERMAL
STEAM LEASES ML 32009, ML 32010, ML 32011, ML 32012, ML 32013, ML 32014

Phillips Petroleum Company, Lessee under the geothermal steam leases listed above, has requested a five-year extension in which to commence drilling operations under these geothermal steam leases. This leases was issued June 23, 1975, for a term of ten years. Section 10 of these leases provides as follows:

10. Development of Leasehold Estate: Lessee agrees to commence drilling operations on a well at an appropriate location within the leasehold estate within five (5) years from the date hereof, and to prosecute the drilling with reasonable diligence until products are discovered in sufficient commercial potential, or to a depth below which further drilling would be unprofitable in the written opinion of the Lessee issued to the Lessor. Such five (5) year period may be extended by the Lessor for a period not to exceed five (5) years upon written application by Lessee showing good cause therefor not more than ninety (90) days nor less than thirty (30) days prior to expiration of the initial five (5) year period. At any time within said five (5) year period, Lessee may surrender its rights under this lease and agreement. Lessee also shall have the right to drill such well or wells on the leasehold estate at such location or locations deemed desirable by Lessee upon thirty (30) days notice in writing, which location or locations shall not unreasonably interfere with rights of holders of lease or leases and special use permits from the State of Utah. No well shall be drilled within 100 feet of the boundary line of the leasehold nor within 100 feet of any building on the surface of the leasehold without written permission of the Lessor.

Phillips Petroleum Company has been active in geothermal exploration in Southwestern Utah; and these leases is part of a larger block of State, Federal, and private lands being explored by Phillips Petroleum Company.

It is the Staff's feeling that Phillips Petroleum Company has been diligent in conducting geothermal exploration on the leases listed above along with other lands held by that company. Upon recommendation of Mr. Prince, the Director approved the five-year extension of the drilling requirement of ML 32009 through ML 32014 be granted.

CHANGE OF OWNERSHIP OF OIL SHALE LEASES

This office has received from Geokinetics Inc. evidence that Geokinetics Inc., a California corporation, has been merged into Geokinetics Inc., a Delaware corporation and that all of the assets of the California corporation have been transferred to the Delaware corporation.

This transfer is in order, and upon recommendation of Mr. Prince, the Director approved this change of ownership and the records of the following oil shale leases to be amended to show this change of ownership by merger.

ML 20421	ML 35900
ML 20422	ML 35901
ML 20423	ML 35904
ML 24276	ML 35905
ML 24276-A	ML 35907
ML 34285	ML 35908
ML 34286	ML 37138
ML 35898	ML 37139
ML 35899	

The original of all of the documents concerned in this merger will be filed in the file of ML 24276-A

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CANCELLATION OF OIL, GAS, AND HYDROCARBON LEASE ML 37220

Oil, Gas, and Hydrocarbon Lease ML 37220 was issued September 10, 1979, covering the following lands:

Township 14 South, Range 16 East, SLM.

Section 14 - SW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 15 - SE $\frac{1}{4}$ NE $\frac{1}{4}$ 80.00 acres Carbon County

It has now been discovered that the oil and gas were reserved to the United States when this land was acquired by the State of Utah. The lessee, Richard L. Peterson, has been advised of this problem and has returned the lease for cancellation; therefore, upon recommendation of Mr. Prince, the Director approved the cancellation of this lease and the refund of \$80.00 advance rental to Mr. Peterson.

RELINQUISHMENTS OF OIL, GAS, AND HYDROCARBON LEASES

Atlantic Richfield Company, lessee under the oil, gas, and hydrocarbon leases listed below, has filed relinquishments of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and offering the lands for lease by Simultaneous Bid.

ML 32627 Township 4 South, Range 4 East, SLM.

Sec. 13: Commencing at SE cor of NE $\frac{1}{4}$ of Sec. 13, th W 20 ch, th N 15 ch, th E 20 ch, th S 15 ch to place of beginning 30.00 acres

ML 32628 Township 4 South, Range 5 East, SLM.

Sec. 1: Lots 1, 5, E $\frac{1}{2}$ SW $\frac{1}{4}$

Sec. 6: Beginning 26.94 ch W from the NE cor of the SW $\frac{1}{4}$ of Sec. 6, T4S, R5E, SLM., and running th S 00°48'W 3.36 ch; th N 80°12' W 10.50 ch; th N 48' E 3.21 ch; th E 10.50 ch to POB, also
Beginning 26.94 ch W of the SE cor of the NW $\frac{1}{4}$ of Sec. 6, T4S, R5E, SLM., and running th N 48' E 6.64 ch; th N 89°12' W 10.50 ch; th S 48' W 6.79 ch; th E 10.50 ch to POB, also
Beginning at a point 3.98 ch S, 7.24 ch N 89°12' W and 10.12 ch S 48' W from the NE cor of the SW $\frac{1}{4}$ Sec. 6, T4S, R5E, SLM.; th S 48' W 22.46 ch; th N 89°12' W 10.10 ch; th N 48' E 22.46 ch; th S 89°12' E 10.10 ch to beginning.

Sec. 7: SE $\frac{1}{4}$ SW $\frac{1}{4}$

Sec. 8: Beginning at the NE cor of the SE $\frac{1}{4}$ of Sec. 8, T4S, R5E, SLM., and running th S 30 ch; th W 20 ch; th N 30 ch; th E 20 ch; to POB, also
Beginning at a point 41 rods S of the NW cor of the SW $\frac{1}{4}$ of Sec. 8, T4S, R5E, SLM., and running th S 29 rods; th E 160 rods; th N 29 rods; th W 160 rods to POB.

Sec. 11: S $\frac{1}{2}$ NW $\frac{1}{4}$ and a tract beginning at NW cor of the SW $\frac{1}{4}$ of Sec. 11 and running th S 40 rods; th E 80 rods; th N 40 rods; th W 80 rods to POB, also
Beginning at the SE corner of the SW $\frac{1}{4}$ of Sec. 11, T4S, R5E, SLM., and running th W 40 rods; N 40 rods; W 33 rods; N 80 rods; E 73 rods; S 120 rods to POB.

Sec. 14: Commencing at a point 1 $\frac{1}{2}$ rods W from the NE cor of the NW $\frac{1}{4}$ of Sec. 14, T4S, R5E, SLM.; th W 28 $\frac{1}{2}$ rods; S 22 $\frac{1}{2}$ rods; E 29 rods; N 10 rods; W $\frac{1}{2}$ rod; th N 12 $\frac{1}{2}$ rods to POB, also
Commencing at a point 22 $\frac{1}{2}$ rods S and 1 rod W of the NE cor of the NW $\frac{1}{4}$ of Sec. 14, T4S, R5E, SLM.; th W 29 rods; N 22 $\frac{1}{2}$ rods; W 23.28 rods; S 53 rods; E 52.28 rods; N 30 $\frac{1}{2}$ rods to POB, also

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RELINQUISHMENTS OF OIL, GAS, AND HYDROCARBON LEASES CONTINUED

Atlantic Richfield Company, lessee under the oil, gas, and hydrocarbon leases listed below, has filed relinquishments of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and offering the lands for lease by Simultaneous Bid.

ML 32628 continued

Beginning 67½ rods E of the NW cor of Sec. 14, T4S R5E, SLM.; th E 35 rods; S 9 rods; E 5 rods; S 44 rods; E 52½ rods to quarter section line; S 27 rods; W 92½ rods; N 80 rods to POB, also

Beginning 20 ch S of the NE cor of the NW¼ of Sec. 14; W 20.32 ch; S 47°30' E 2 ch; S 74°30' E 1 ch; S 88° E 4 ch; S 60° E 2 ch; S 73°30' E 2 ch; S 80°20' E 2 ch; S 79°10' E 1 ch; S 42°30' E 1 ch; N 28°35' E 3.61 ch; S 74°50' E 4.96 ch to quarter section line; N 2.58 ch to POB

Sec. 15: Beginning at a point 58.69 rods west from the NE cor of the NW¼ of Sec. 15, T4S, R5E, SLM., and running th S 1°10' W 160 rods to the S line of the quarter section; th W 101 rods to the SW cor of the quarter section; th N 160 rods; th E 101.31 rods to POB. 602.15 acres

ML 32660 Township 3 South, Range 4 East, SLM.

Sec. 2: Lots 1,2,3,4,5,7,8, SE¼NE¼, SE¼, S¼SW¼

Sec. 16: All

Sec. 32: All 1780.29 acres

ML 32661 Township 3 South, Range 5 East, SLM.

Sec. 5: Lots 8, 9

Sec. 29: Commencing at a point 2.10 ch E of the SW cor of the SE¼ of the NW¼ of Sec. 29, T3S, R5E, SLM., and running th N 2°30' E 8.70 ch; th E 17.52 ch to the E line of the aforesaid quarter sec; th S 8.70 ch to the SE cor of the NW¼ of said sec; th W 17.90 ch to the POB. Also
Beginning 22.33 ch E of the NW cor of the SW¼ of said Sec. 29; and running th E 17.89 ch to the NE cor of the SW¼ of Sec. 29; th S 4.91 ch; th S 82°15' W 18.53 ch; th N 30° E 7.37 ch to the POB. Also,
Beginning at the NW cor of the SE¼ of said Sec. 29; and running th S 4.91 ch, more or less to the established line between the lands of Edward D. Clyde and Lynn Clyde and the lands of L. Dean Clyde and Miles Clyde; th N 82° 15' E on and along the course of said established line 11.15 ch to a fence on the E bank of Wasatch Canal; th N 13°45' E 3.50 ch to a point on the E slope of the W bank of said Canal; th W 11.88 ch to POB. Also,

Beginning at the SW cor of the NE¼ of said Sec. 29, and running th E 11.88 ch; th N 36 links, th N 31°15' W 9.09 ch; th N 49°20' E 1.14 ch; th W 8 ch m/l to the quarter sec. line; th S 8.70 ch to beginning.

Sec. 30: Beginning 3½ rods N and 89°12' E 43½ rods from the SW cor of the NW¼ of Sec. 30, T3S, R5E, SLM., and running th N 48' E 80 rods; th S 89°18' E 20 rods; th S 48' W 80 rods; th N 89°12' W 20 rods, to POB.

Township 3 South, Range 4 East, SLM.

Sec. 1: SW¼SE¼, SE¼SW¼

Sec. 12: All

Sec. 13: Lots 1,2,3,4,5,6, W¼E¼, E¼SW¼ 1397.76 acres

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RELINQUISHMENTS OF OIL, GAS, AND HYDROCARBON LEASES CONTINUED

Atlantic Richfield Company, lessee under the oil, gas, and hydrocarbon leases listed below, has filed relinquishments of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and offering the lands for lease by Simultaneous Bid.

ML 32662 Township 3 South, Range 5 East, SLM.

Sec. 1: $S\frac{1}{2}NE\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$, $SW\frac{1}{4}SE\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$
 Sec. 2: All
 Sec. 12: Lots 3,4
 Sec. 21: $E\frac{1}{2}$ 1408.35 acres

RELINQUISHMENT OF METALLIFEROUS MINERALS LEASES

Ranchers Exploration and Development Corporation, lessee under the metalliferous minerals listed below, has filed relinquishments effecting these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases, and listing the lands for lease by Simultaneous Bid.

ML 30394 T21S, R9E, SLM.
 Section 36 - All 640.00 acres

ML 30395 T21S, R10E, SLM.
 Section 2 - All
 Section 16 - All
 Section 32 - All 2151.60 acres

ML 30402 T24S, R8E, SLM.
 Section 32 - All
 Section 36 - $S\frac{1}{2}NE\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$,
 $S\frac{1}{2}NW\frac{1}{4}$, $S\frac{1}{2}$ 1160.00 acres

ML 30403 T25S, R8E, SLM.
 Section 32 - All
 Section 36 - All 1280.00 acres

ML 30404 T26S, R8E, SLM.
 Section 16 - All
 Section 36 - All 1280.00 acres

PARTIAL RELINQUISHMENT OF METALLIFEROUS MINERALS LEASES

Ranchers Exploration and Development Corporation, lessee under the metalliferous minerals listed below, has filed partial relinquishments effecting these leases. The leases listed below are to be amended to eliminate the relinquished lands. Upon recommendation of Mr. Prince, the Director approved the partial relinquishment of these leases, and listing the relinquished lands for lease by Simultaneous Bid.

ML 30398 Relinquished lands
 T22S, R10E, SLM.
 Section 2 - All
 Section 16 - All 1279.76 acres

Retained lands
 T22S, R10E, SLM.
 Section 32 - All 640.00 acres

ML 30400 Relinquished lands
 T23S, R9E, SLM.
 Section 16 - All 640.00 acres

Retained lands
 T23S, R9E, SLM.
 Section 32 - All 640.00 acres

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REQUEST FOR APPROVAL OF THE BULL CANYON UNIT

McCulloch Oil and Gas Corporation, operator of the Bull Canyon Unit, has filed this unit for approval by the State of Utah.

The Bull Canyon Unit is located in San Juan County, Utah, and Dolores County, Colorado. This unit contains 17,340.24 acres of which 13,316.80 acres or 76.80 percent is located in San Juan County, Utah, and 4,023.44 acres or 23.20 percent is located in Dolores County, Colorado. Of the 13,316.80 acres located in Utah, 12,036.80 acres are Federal lands and 1,280.00 acres are State of Utah lands. The unit agreement provide that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 20 feet of the Akah Zone of the Paradox Formation, but not to exceed a depth of 6,200 feet.

The unit is on the standard unit form and contains the necessary State lands provisions.

The following are the State of Utah oil and gas leases located in this unit.

ML 27159 Mountain Fuel Supply Company
ML 27160 Mountain Fuel Supply Company

Mountain Fuel Supply Company has not yet been contacted about joining the unit. The approval should provide for their future joinder.

Upon recommendation of Mr. Bonner, the Director approved this Unit.

REQUEST FOR APPROVAL OF THE PICKETT CORRAL CANYON UNIT

McCulloch Oil and Gas Corporation, operator of the Pickett Corral Canyon Unit, has filed this unit for approval by the State of Utah.

The Pickett Corral Canyon Unit is located in San Juan County. This unit contains 19,031.40 acres of which 16,478.32 acres or 86.58 percent are Federal lands and 2,553.08 acres or 13.42 percent are State of Utah lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 20 feet of the Akah zone of the Paradox Formation, but not to exceed 5,900 feet.

This unit is on the standard unit agreement form and contains all of the necessary State land provisions.

The following are the State of Utah leases in this unit.

ML 29766 Sante Fe Energy Company - 50 percent
Diamond Shamrock Corporation - 50 percent
ML 31181 Getty Oil Company - 50 percent
Chorney Oil Company - 25 percent
Donald B. Anderson, Ltd. - 25 percent
ML 33231 Weco Development Corporation
ML 33928 Mountain Fuel Supply Company
ML 36197 Robert J. Marquardt, Sr.

Getty Oil Company, working interest owner under ML 31181, will most likely join the unit. Donald B. Anderson, Ltd., working interest owner under ML 31181, has not been contacted at the present time. The unit approval should provide for their future joinder. All of the other lessees have committed to the unit.

Upon recommendation of Mr. Bonner, the Director approved this Unit.

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REQUEST FOR APPROVAL OF THE MAPLE SPRINGS UNIT

Phillips Petroleum Company, operator of the Maple Springs Unit, has filed this unit for approval by the State of Utah.

The Maple Springs Unit is located in Sevier County, Utah, 22 miles east of the town of Richfield in Townships 22 and 23 South, Range 2 East. This unit contains 23,754.31 acres of which 23,034.31 acres or 96.97 percent are Federal lands, 320.00 acres or 1.35 percent are State of Utah lands, and 400.00 acres or 1.68 percent are Patented lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 50 feet of the Dakota formation, but not to exceed 7,500 feet. This unit is on the standard unit agreement form and contains all of the necessary State land provisions. The following are the State of Utah leases in this unit.

ML 26864 Phillips Petroleum Company - 50 percent
Natural Gas Corporation of California - 50 percent
ML 28846 Phillips Petroleum Company - 50 percent
Natural Gas Corporation of California - 50 percent

These leases have been committed to this unit. Upon recommendation of Mr. Bonner, the Director approved this Unit.

REQUEST FOR APPROVAL OF THE CRESCENT UNIT AREA

Ferguson & Bosworth and Associates, operator of the Crescent Unit, has filed this unit for approval by the State of Utah.

The Crescent Unit is located in the northern Paradox Basin, 15 miles east of the town of Green River, Utah. This unit contains 11,368.19 acres of which 9,711.79 acres or 85.86 percent are Federal lands and 1,656.40 acres or 14.14 percent are State of Utah lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 100 feet of the Navajo formation, but not to exceed 5,000 feet.

This unit is on the standard unit agreement form and contains all of the necessary State land provisions.

The following are the State of Utah leases in this unit.

ML 27638 Ferguson & Bosworth and Associates, et. al.
ML 27883 Conoco, Inc., et al.
ML 27899 Conoco, Inc., et al.

These leases have been committed to this unit. Upon recommendation of Mr. Bonner, the Director approved this Unit.

GRAZING LEASE RENEWAL APPLICATIONS

GL 21498
Cottonwood Stake, A Corporation Sole
1727 Vine Street
Salt Lake City, Utah 84124

316.23 Acres 14 ¢ per acre per annum 10 Years
Jan. 1, 1980 Beginning Date Fund School Fee \$ 44.27 Total \$ 54.27

T10S, R7W, SLB&M
Section 16: Lots 1,2,3,4,5,6,7, NE¼SW¼

Upon recommendation of Mr. Higgins, the Director approved this grazing lease renewal application.

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CANCELLATION AND CONSOLIDATION OF GRAZING LEASES

KMH

Upon recommendation of Mr. Higgins, the Director approved the cancellation of the grazing leases listed below for consolidation to be renewed under GL 21557.

GL 16570, GL 17000, GL 17081, GL 17175, GL 19887, GL 19926,
GL 20282, GL 21020, and GL 21266.

GL 21557

Acord Investment Company, Inc.
1900 West 3500 South
Salt Lake City, Utah 84119

KMH

8,487.56 Acres 9 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$763.88 Total \$773.88

T15S, R1E, SLB&M

Sec 27: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Juab Co.

Sec 28: SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$

Sec 29: SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Sec 33: Lot 3

T16S, R3E, SLB&M

Sec 13: Lots 1,2,3,4,5,10 Sanpete Co.

T24S, R15W, SLB&M

Sec 32: All Millard Co.

T25S, R10W, SLB&M

Sec 36: E $\frac{1}{2}$ Millard Co.

T25S, R12W, SLB&M

Sec 36: S $\frac{1}{2}$ S $\frac{1}{2}$ Millard Co.

T26S, R9W, SLB&M

Sec 2: All Millard Co.

Sec 16: E $\frac{1}{2}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ Beaver Co.

T26S, R10W, SLB&M

Sec 2: S $\frac{1}{2}$ Millard Co.

Sec 4: E $\frac{1}{2}$ SW $\frac{1}{4}$ Millard Co.

Sec 9: E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ less 6.85

for R/W No. 724 Beaver Co.

Sec 36: N $\frac{1}{2}$ Beaver Co.

T26S, R12W, SLB&M

Sec 2: All Millard Co.

Sec 16: All Beaver Co.

T28S, R9W, SLB&M

Sec 16: All Beaver Co.

Sec 32: All Beaver Co.

T28S, R10W, SLB&M

Sec 2: All Beaver Co.

Sec 36: All Beaver Co.

T29S, R10W, SLB&M

Sec 2: All Beaver Co.

Upon recommendation of Mr. Higgins, the Director approved this grazing lease application.

ADDITION TO GRAZING LEASE

MMW

.....GL 20689

This lease held by Hugh W. Colter, Colter & Hammond, Attorneys at Law, Vernal, Utah 84078 should have the following tract of land included in this lease:

T3S, R22E, SLB&M

Section 16: E $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$,

Uintah County

Containing 360.00 acres, more or less.

Upon recommendation of Mr. Wall, the Director approved this addition to GL 20689.

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MMW

This lease held by Brush Creek Cattle Association, % Don McKee, 1910 North 500 East, Vernal, Utah 84078 is to have the following lands deleted:

T3S, R22E, SLB&M

Containing 360 acres, more or less.

Brush Creek Cattle Association has been notified of this deletion and is not in objection; and the BLM has confirmed that this acreage should be deleted from Brush Creek Grazers Association and included in the allotment of Hugh W. Colter, % Colter & Hammond, Attorneys at Law, Vernal, Utah 84078.

Brush Creek Cattle Association has paid the 1980 grazing fee based on 360.00 acres at 19¢ per acre, which would total \$68.40. This payment of \$68.40 on the acreage to be deleted from Brush Creek Cattle Association Grazing Lease No. 17038 should be credited towards the 1981 grazing lease fee of GL 17038.

Upon recommendation of Mr. Wall, the Director approved this deletion and credit of funds.

* * * * *

PSW

GL 19962 Jay Hunt, Enterprise, Utah. On January 21, 1980, the Director approved the deferment of the lease fees on GL 17075, GL 20295, GL 20633 and GL 20868. GL 19962 was inadvertently left off that list and should also be deferred for the years 1980 and 1981.

Upon recommendation of Mr. Wilcox the Director approved this deferment of grazing fees.

PRW

GL 21169 Clyde J. Magnuson and Ina Lee Magnuson have submitted the assignment of this grazing lease to Newell Nelson, Cleveland, Utah 84518 on the following described State land:

T19S, R10E, SLB&M
Section 36

Upon recommendation of Mr. Wilcox, the Director approved this assignment.

* * * * *

RAM

Charles Zufelt, LaSal Creek, Utah 84530
5 Cords of Firewood - Total Cost: \$15.00

Township 27 South, Range 25 East, SLM
Sections 22 and 27 San Juan County

Orvid Newman, LaSal Creek, Utah 84530
3 Cords of Firewood - Total Cost: \$9.00

Township 27 South, Range 25 East, SLM
Sections 22 and 27 San Juan County

Upon recommendation of Mr. Miles, the Director approved these Forest Product Permits, subject to the terms and conditions in each permit.

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FOREST PRODUCTS PERMITS APPROVED CONTINUED

RAM

F/P # 0338

Dwight Leach, Moab, Utah 84532
3 Cords of Firewood - Total Cost: \$9.00Township 26 South, Range 25 East, SLM
Section 14 and 15 Grand County

F/P 0339

Max Jensen, Moab, Utah 84532
15 Juniper Posts - Total Cost: \$5.00Township 26 South, Range 19 East, SLM
Section 2 Grand County

Upon recommendation of Mr. Miles, the Director approved these Forest Products Permits subject to the terms and conditions included in each permit.

MINERAL LEASES TO BE CANCELLED

The following mineral leases are to be cancelled due to non-payment of 1979-80 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved the termination of these leases and offering the lands for lease by Simultaneous Bid.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>TYPE</u>
Ranchers Exploration & Dev.	ML 32295	Met.
Ranchers Exploration & Dev.	ML 32296	Met.
Ranchers Exploration & Dev.	ML 32297	Met.

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>AMOUNT</u>
Ralph L. Schauss	ML 37290	650.00
Robert W. Adkins	ML 37294	50.00
John E. Hoffman	ML 37295	31.00
John E. Hoffman	ML 37296	34.00
John E. Hoffman	ML 37297	123.00
John E. Hoffman	ML 37298	259.00
John E. Hoffman	ML 37299	115.00
John E. Hoffman	ML 37300	57.00
Richard L. Peterson	ML 37301	1,281.00
Richard L. Peterson	ML 37302	1,290.00
Richard L. Peterson	ML 37303	1,290.00
Richard L. Peterson	ML 37304	1,290.00
Richard L. Peterson	ML 37305	1,290.00
Richard L. Peterson	ML 37306	650.00
Richard L. Peterson	ML 37307	650.00
Richard L. Peterson	ML 37308	1,290.00
Richard L. Peterson	ML 37309	1,290.00
Richard L. Peterson	ML 37310	650.00
Richard L. Peterson	ML 37311	1,290.00
Richard L. Peterson	ML 37312	648.00
Richard L. Peterson	ML 37313	530.00
Richard L. Peterson	ML 37314	1,288.00
Richard L. Peterson	ML 37315	1,290.00
Richard L. Peterson	ML 37316	650.00
Richard L. Peterson	ML 37317	1,290.00
Richard L. Peterson	ML 37318	1,290.00
Richard L. Peterson	ML 37319	2,570.00
Richard L. Peterson	ML 37320	1,930.00

Voucher #99 \$ 25,066.00

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TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

Jgm

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>AMOUNT</u>
Exxon Corp.	ML 36719	16,060.00
Exxon Corp.	ML 36724	6,010.00
Diversified Mineral Services	ML 36727	46,346.00
Chevron U.S.A. Corp.	ML 36738	12,990.00
Cotton Petroleum Corp.	ML 36755	10,750.00
Cotton Petroleum Corp.	ML 36763	10,974.00

Voucher #100 \$ 103,130.80

INTEREST RATES

Jgm

	<u>CURRENT WEEK</u>	<u>YEAR AGO</u>
Prime Rate	20	11.50
Federal Funds	13-7/8	7.49
Discount	13	9.50

William K. Dinehart
WILLIAM K. DINEHART, DIRECTOR
DIVISION OF STATE LANDS

Verna A. Petersen
VERNA A. PETERSEN, RECORDS SUPERVISOR

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